

Nebraska Department of Environmental Quality Petroleum Remediation Section

Tier 1 Site Investigation Work Plan Form

The Department has developed this document to simplify the petroleum release site investigation work pla an

	A sit	e diagram (to scale) showing:		
	1.		eets, etc.) on or adjacent to the site;	
	2.	2. Potential source area(s);		
	3.			
	4.	The location of any buildings, basemer	nts, and utilities within 200 feet of the site;	
	5.	. Selected sampling and/or drilling locations; and		
	6.	An arrow indicating the anticipated dir	ection of ground water flow	
		onmental guidance document, Risk-Base: Tier 1/Tier 2 Assessments and Reports	ed Corrective Action (RBCA) at Petroleum (February 2004).	Release
	A sep free- many basis	phase product is encountered during the average wells might be required to delineate the .	f additional permanent monitoring wells in site investigation. Since it is not possible to free product plume, this estimate must be	to foresee how on a per-well
	A sep free- many basis	phase product is encountered during the product wells might be required to delineate the must receive written notification from the	site investigation. Since it is not possible to free product plume, this estimate must be the Department before the site investigation	to foresee how on a per-well
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